



Operation- and maintenance manual

Lahmeyer Compactstation[®]

Type NDV1200/1600/1800/2500/2600

Doc.-No.: T152A18.1



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Content

1 Safety instructions

2 Use and technical instructions

- Use
- Premises / advices for dimensioning
- Torque precepts
- Regulations, standards

3 Substation-housing

- Construction
- Material and surface treatment
- Connecting elements
- Doors, locks
- Protection degree
- Lifting
- Earthing
- Lighting

4 MV-switchgear

5 Transformer

- Transformer compartment
- Installation or replacement of a transformer

6 LV-distribution panel

- General
- Protection against contact
- Notes to main equipment

7 Earthing

8 Transport, installation and connection

- Installation
- Cable connections, MV- and LV-side
- Transport restraint

9 Maintenance and care

- Care
- Maintenance
- Adjustment of doors
- Annex: Confirmation DGUV regulation 3 Risk assessment



1 Safety instructions

Please read these instructions before using the device and store them.

Installation, initial start-up and operation of the substation have to be done by qualified personnel, trained in use of MV-switchgears, transformers, LV-panels, and in accordance with the appropriate regulations and standards.



Following safety rules acc. to DIN VDE 0105 shall be observed:

- 1) Disconnect mains!
- 2) Prevent reconnection!
- 3) Test for absence of harmful voltages!
- 4) Ground and short circuit!
- 5) Cover or close off nearby live parts!

2 Use and technical instructions

The compactsubstation **type NDV1200-2600** is used as network and customer substation and is IAC-qualified with certain MV-switchgears **IAC-AB 20kA**, **1s**.

Requirements for proper and safe application:

- adequate transport and properly loading and unloading, as well as storage
- professional installation and initial start-up
- carefully operation and service by qualified personnel
- take notice of this manual
- compliance of safety- and operation instructions on site, regulations and standards of the utility or grid operator, as well as national standards



Please note, according to EN 62271-202, that in case of installation inside a substation the transformer must not be steady operated with nominal power. The transformer has to be operated with reduced power depending on ambient conditions and the housing class of the substation.

Equally, the LV-switchgears are subject to a reduction of the nominal current depending on ambient conditions.



Torque precepts for screw connections

The given values apply all connections of housing and other parts, as far as no other precepts of the manufacturer are specified.

	Steel screw, zinced	Stainless steel screw A2-70	
	setscrew metric coarse pitch DIN 13, part 13 strength class: 8.8	setscrew metric coarse pitch DIN 13, part 13 strength class: 70	
Dimension	Torque M _A in Nm	Torque M _A in Nm	
M5	5,9	4,2	
M6	10,0 7,3		
M8	25,0	17,5	
M10	49,0	35,0	
M12	85,0	60,0	
M14	135,0	94,0	
M16	210,0	144,0	

Torque precepts for cooper busbar- and cable lug connections

The given values apply all connections of copper busbars and cable lugs, as far as no other precepts of the manufacturer are specified.

	Steel screw, zinced			
	setscrew metric coarse pitch DIN 13, part 13 acc. to SGB FV 8001			
Dimension	Torque M _A in Nm			
M8	25,0			
M10	40,0			
M12	60,0			
M16	80,0			

Please note the specific torques for busbars mounted on MV-instrument transformers!



The substation follows the technical rules mentioned below:

DIN VDE 1000	General guiding principles responsible to security of technical products
DIN VDE 0101	Heavy current gears with rated voltages over 1 kV
DIN VDE 0105-100	Operation of heavy current plants
EN 60071-1 (VDE 0111 part 1)	Insulation co-ordination - Part 1: Definitions, principles and rules
EN 60071-2 (VDE 0111 part 2)	Insulation co-ordination - Part 2: Application guide
EN 60445 (VDE 0197)	Basic and safety principles for man-machine interface, marking and identification - Identification of equipment terminals and conductor terminations
DIN EN 60947-1 (VDE 0660-100)	Low-voltage switchgear and controlgear Part 1: General rules
CENELEC HD 603 S1/A3	Heavy current cables; part 603: Distribution cables of rated voltage U0/U 0,6/1 kV $$
CENELEC HD 620 S1/A3	Heavy current cables; part 620: Distribution cables with extruded insulation for rated voltages from 3,6/6 (7,2) kV to 20,8/36 (42) kV
DIN EN 61442 (VDE 0278-442)	Test methods for accessories for power cables with rated voltages from 6 kV (Um = 7,2 kV) up to 36 kV (Um = 42 kV)
EN 60529 (VDE 0470 part 1)	Degrees of protection provided by enclosures (IP code)
EN 60076-10 (VDE 0532 part 76-10)	Power-transformers; part 10: determination of sound levels
DIN VDE 0660 part 514	low voltage-switch device combinations; protection against electic shock; protection against direct accidental touch of dangerous active parts
DIN EN 62271 part 1 (VDE 0671-1)	High-voltage switchgear and controlgear Part 1: Common specifications
EN 62271 part 202	High-voltage switchgear and controlgear - Part 202: High voltage/low voltage prefabricated substation
EN 61230 (VDE 0683 part 100)	Live working - Portable equipment for earthing or earthing and short-circuiting
DIN EN ISO 12944	Paints and varnishes - Corrosion protection of steel structures by protective paint systems
DIN 4102	Fire behaviour of building materials and building parts
DIN EN 14598	Reinforced thermosetting moulding compounds - Specification for Sheet Moulding Compound (SMC) and Bulk Moulding Compound (BMC)
VDE 0100	standards for low voltage installations
DGUV order 3	Accident prevention regulation: electric installations and means of production

The regulations of the water regime law (WHG = "Wasserhaushaltsgesetz") of the Federal Republic of Germany and the regulation concerning electromagnetic fields; 26. BimSchG (federal immission law) are fulfilled.



3 Substation-housing

Temperature class ≤ 20 K (depending on transformer power)

The Compactsubstation **type NDV1200-2600** is, as all Lahmeyer Compactstations[®], a prefabricated and single-tested unit. It contains Medium-voltage-, transformer- and Low-voltage-compartment. More compartments are possible.

Normally the Compactsubstation is ready-to-connect when delivered, meaning that MV- and LVgrid-cable connection works, in some circumstances the insertion of fuses and other on-siteworks (e.g. protection device tests), have to be done for operation-readiness.

- **3.1** The substation housing of type NDV1200-2600 is made from bended steel sheet construction and consists of:
 - base pan with integrated oil collecting pan, welded oil tight, subsequently hot-dip-galvanised and powder-coated; skirting panels are the border to the ground
 - cross beams from bended steel sheet to carry MV- and LV-equipment, mounted on base pan
 - easy detachable roof
 - lockable push plug(s) (access to transformer compartment)
 - housing, incl. doors and cover panels for MV- and LV-compartment, fully mounted detachable from base pan.
- **3.2** Material and surface treatment

Exterior (in ground):	Oil collecting pan: Steel sheet 4 mm, hot-dip galvanised (>750g/m ²) and powder-coated (Zinc 70μm, coating >70μm)					
	skirting panels: Steel sheet, 2 mm, coil galvanised (>225g/m²) 100 % porefree double powder-coating (Zinc 70μm, coating >140μm)					
Exterior (above ground):	Steel sheet, 2 mm, coil galvanised (>225g/m ²) and powder-coated >70 μm					
Interior (above ground):	Steel sheet, 2 mm, coil galvanised (>225g/m ²)					
Surface treatment:	Computer-driven powder-coating-system and 5-Zone- pretreatment result in coatings >70 μm. The used powder-paints are free from heavy metal and non-toxic. Zinc and powder paint = highest corrosion-protection					
	Standard colour: Pebble grey (RAL 7032 - structured)					
	Notice: The coating can be lacquered by the user in other colours, using special liquid lacquer.					

- The given corrosion-protection is not affected then.
- **3.3** All connection elements of the housing are corrosion-resistant.
- 3.4 The transformer compartment is accessible by push-plug. Doors to other rooms are mounted with three hinges each (adjustment see chapter 9.3). The doors and push-plugs are electrical connected with the housing and part of the earthing concept. They have metal swivelling levers, designated for built-in of profile cylinders. They are protected by rain lids. The cylinders are not part of delivery (unless otherwise stipulated). Lockable opening angles are 90° and 135°.



3.5 Degree of protection (IP-Code)

closed compartments	IP 54
around louvers	IP 23D
LV-panel	IP XXA or higher

- **3.6** The Compactsubstation type NDV1200-2600 can be lifted and transported completely equipped. Lifting lugs are at the base pan. (see lifting and transport drawings)
- **3.7** All installed metallic parts are connected to the earthing. Main earthing point is the base pan. At LV-side is a PE-busbar in TN-S-system.
- **3.8** The MV- and LV-compartment can be equipped with lighting, switched by door contact (optional).

4 MV-switchgear

The NDV1200-2600 is suitable for use of SF6-gas-insulated switchgears or air-insulated HV-measuring compartment and HV-fuse-compartment (make SBG).

switchgear-type	max. configuration	make	nom. voltage	insulation
HV-fuse- compartment	for 2 cables	SBG	12 / 24 kV	Air
8DJH	4 C + 1T/L	Siemens	12 / 24 kV	SF6
FBX-C	4 C + 1T/L	Schneider Electric	12 / 24 kV	SF6
MINEX [®] -C with Driescher-ABS [®]	4 C + T/L	Driescher Wegberg	12 / 24 / 36 kV	SF6
SafeRing/SafePlus	4 C + T/L	ABB	12 / 24 kV	SF6
HV-measuring compartment	3 I-transformers 3 U- transformers	SBG	12 / 24 / 36 kV	Air

abbreviations:

- cable feeder

- transformer feeder, with HV-fuses or circuit breaker



Depending on condition of the grid, the MV-switchgears can be live, when doors of the MV-compartment of the substation are opened.

Air-insulated MV-compartments are closed by an additional door.

Working on live, hazardous contactable parts of the installation are allowed only

- after establishing a voltage free condition (5 safety rules, see chapter 1)
- if made by persons, trained for live works.

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Gas-insulated MV-switchgears can be tested for abscense of hazardous voltages by integrated voltage detection systems.

For air-insulated HV-compartments the use of hand-held voltage detectors is necessary. Please take notice of voltage-range-qualification!



5 Transformer

Hermetic-sealed oil-filled transformers ≤ 2500kVA Dry-type transformers ≤ 1250kVA

Substationtype	max. transformer power (guide value for oil-filled transformers)	max. dimensions transformer L x W x H (incl. protection range)	
NDV1200	1250 kVA	1800 x 1200 x 1900 mm	
NDV1600	1600 kVA	1950 x 1400 x 1900 mm	
NDV1800	2000 kVA (2 x 1000 kVA)	1950 x 1700 x 1900 mm	
NDV2500	2000 kVA	1950 x 1400 x 2200 mm	
NDV2600	2500 kVA (2 x 1000 kVA)	1950 x 1700 x 2200 mm	

Transformers stand in the base pan on slip-resistant pads and mounting beams and are fixed without screwing. The transformers will be fastened additionally with belts.



Transport restraints:

The transformers are fixed with belts. These can be removed, but have to refixed if substation is lifted or transported again.

Prefabricated and tested MV-cables made of N2XSY 70mm² CU RM / 16mm² CU RM, 12/24kV, connect transformer and MV-switchgear.

The LV-connection is made by high-flexible, 3kV-isolated cables, type NSGAFÖU, subject to rated power.

Installation or replacement of a transformer

When installing or replacing a transformer, be careful that MV- and LV-side are disconnected, voltage-free and earthed! The transformer has to be lifted out of the substation.



Procedure and advises:

- Open push-plugs longside of the substation.
- Unscrew the four red marked roof-fixing screw in the two crossbeams in the transformer compartment and detach the roof by crane.
- Demount the IP-protection-wire frame from above transformer compartment.
- Lift out the transformer, if present.
- Insert slip-resistant pads (if not present), adjust mounting beams to width of the transformer chassis.



- Bring in transformer (without rolls), make connections and earthings, affix transport restraints.
 Notice equipment-specific regulations!
- Connect and adjust any protective devices, respectively establish function readiness.
- Test torques of connections and terminals.
- Mount the IP-protection-wire frame.
- Attach the roof, fix the screws.
- Close push-plugs longside of the substation.

The upper housing can be removed completely after detaching the roof, if necessary.

6 Low-voltage-distribution panel (LVP)

The low-voltage-distribution panels of our Lahmeyer Compactstations[®] can be individualised to customer requirements within the technical possibilities and limits.

In common, the LVPs are built safe for back-of-hand (IPXXA, acc. to VDE 0660-514). Therefore, service and operation of the LVP may be done by electrically qualified persons with personal protection equipment and electrical qualified tools only.

Depending on condition of the grid, the LV-panel can be live, when doors of the LVcompartment of the substation are opened.

Working on live, hazardous contactable parts of the installation are allowed only

- after establishing a voltage free condition (5 safety rules, see chapter 1)

- if made by persons, trained for live works.

Indicating instruments, fuses and terminals are installed at a separate panel in the LV-room mostly. Other devices can be wall- or top-hat-rail mounted.

The N/PEN- and PE-busbars, respectively the main earthing bar, for connection of all earth conductors inside the substation and the outer earth conductor, are placed in the bottom area of the LV-compartment.

The cable holders for fixation of the power cables are placed at the cable compartment below.



Notes to main devices (depending on technical specification):

Circuit breaker (ACB, MCCB)

Tripping units have to be adjusted to estimated nominal and short-circuit tripping times and values, before startup operations!

LV-fuse-switch-disconnector / LV-strip-type fuse-switch-disconnector have to be equipped with appropriate LV-fuses before startup operations. Mind the selectivity!

<u>Risk of burns!</u> Fuses reach very high temperatures during operations!



Outgoings (standard width 50/100mm)

have to be equipped with appropriate LV-fuses before startup operations. Mind the selectivity!

The insertion and extraction of LV-fuses into/out of NH strip-fuseways may be done in a voltage free condition only! The use of strip covers is recommended.

We recommend the use of LV-strip-type fuse-switch-disconnectors because of their higher user protection. These can be switched under load, which is live working!

When Installation and replacement of outgoings takes place, please pay attention to tightening torques as specified by the manufacturer.

Synchronization sockets

to synchronize emergency standby power systems for short-time-operations with supply network.

Auxiliary-power-inlets

to bring in connection cables from any auxiliary power unit

Socket(s)

for service

Residual current device (RCD) / fuses / miniature circuit breaker (MCB) / motor circuit breaker

to protect devices and circuits; partly sealable

Uninterruptible power supply (UPS)

supply devices, e.g. for protection purposes, with auxiliary power in case of loss of the mains voltage.

UPS-installations can be live and supply other devices long time after loss of the mains voltage! Therefore, they have to be disabled before working in the substation takes place!

Protection- / detection-devices

have to be parametrized, adjusted and tested before startup operations! In some cases they have to be externally supplied (per UPS or auxiliary power unit), e.g. if under voltage circuits exist!

Meter boxes

for installation of tariff meters, different data modems; sealable

Multifunction-devices

for display/signalling/storage/logging of type-dependent data (U, I, P, Q etc.).

Voltmeter

for momentary value display of voltage.

Analogue ampere meter

for display of momentary/maximum current values. Skales can be changed, depending on type.



Plug-in current transformer (CT)

metering the electric current for displaying-/tariff metering-/ protection-purposes and can be selectable (type-depending).

Quantity of plug-in-CT's: up to 2 pieces, depending on specification of the substation

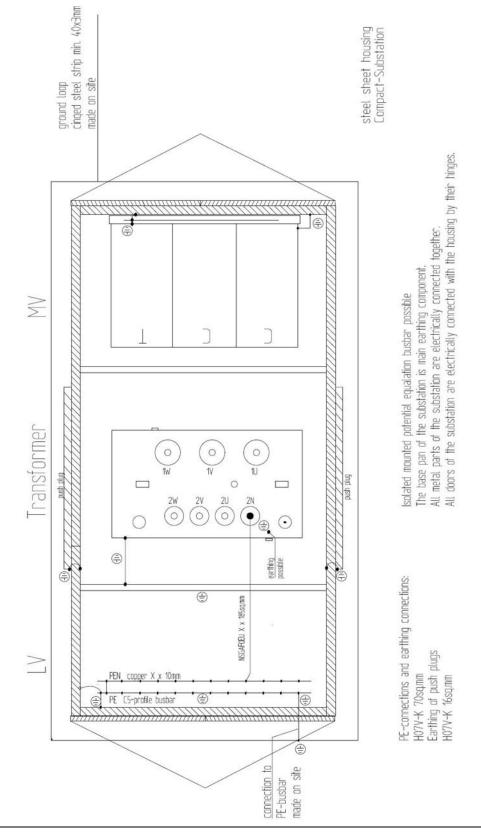
Mounting is possible on busbars above or underneath main switch or on separate busbars in the busbar system.





7 Earthing

The main earthing busbar can be found in the LV-room. The outer earth conductors have to be connected here (outer earth distance to substation approx. 0,5m - 1,0m). Thereby, all housing parts and the base pan are connected with the main earthing.





8 Transport, deployment and installation

The NDV1200-2600 is fabricated ready-to-connect and single-tested, if not negotiated otherwise.

Transport, foundation, positioning and installation have to be done on the basis of technical documents as dimension sheet, lifting plan, foundation plan and transport plan.

- 8.1 Positioning on site: see documentation "set-up conditions"
- **8.2** Definiton of the excavation depth has to be done under consideration of terrain height and condition, as well as surface water.
- **8.3** The excavation may have a sustainable ground. Surface irregularities have to be levelled by a planar sand bed. In case of difficult ground conditions, a foundation made from lean concrete is recommended.

Under some circumstances, it may be necessary to adjust the doors. A tutorial is given in chapter 9.3.

8.4 The lifting of the substation into the excavation may be done by use of proper lifting equipment. The NDV1200-2600 can be lifted fully equipped. Please mind our information in "set-up conditions".

8.5 **Please attend for cable connection:**

- Aluminium-conductor-LV-cables may be mounted by cable lug onto bolts only; mounting with steel-frame clamps is not permissible!
- Steel-frame clamps may not be used for more than one conductor!
- Pay attention to the tightening torques!

8.6 Cable connection MV-side:

- Dismount front panel of the base pan
- Detach cable compartment covers of MV-switchgear according to manufacturer's advices
- If necessary, dismount front of switchgear mounting frame
- Loosen front bottom plate (with prepared outcuts)
- Connect cables and fasten them by use of cable clamps, connect screen wire where required
- **8.7** Cable connection LV-side:
 - Dismount front panel of the base pan
 - (If provided) loosen front bottom plate
 - Connect cables and fasten them by use of cable clamps, connect screen wire where required
- 8.8 Transport restraint:

Transformers are fastened with transport belts additionally. These can be removed, but have to be reassembled in case of anew lifting or transport of the substation.



9 Maintenance and care

9.1 Cleaning and care

The materials of the substation are high-resistant and weatherproof. Powder-coated surfaces have to be handled carefully and cleaned gently. Do not use cleaner with abrasive additives. Use water and detergent.

9.2 Maintenance

Maintenance of the installation with her specific kind regarding safety rules, scope and dates of inspections and maintenance work to be performed is subject to local law and local (especially environmental) conditions.

Further manufacturer recommendations for routine inspections and maintenance:



Always follow the applicable safety rules!

- Periodic visual control, to spot potential damages on or in the substation
- Check if ventilation openings are free from dust and dirt, to assure air
- Clean dirty surfaces with thermal emission
- Check alignment and correct closing of the doors
- Check sealings for fitting and damages
- Periodic check of electrical connections and earthing connections

If there are no regulations, e.g. by law, operator or utility company, then we recommend a period for inspection and revision not longer than once per year, at least for visual check and cleaning.

For maintenance purpose of single components please see the relevant manuals!

9.3 Adjustment of doors

Safe closing of the doors is given, when the doors alignment is parallel to bottom edge of the roof. If this is not the case, little adjustment of the doors can be made.

The doors have three hinges each. The middle hinge is mounted in a round hole. The top and bottom hinges are screwed in horizontal elongated holes.

Cutouts in the sideways door frame allow loosening of the screw-nuts for the top and bottom hinge with an open-end wrench, to adjust the door.





Confirmation

according to §5 par.4 of the accident prevention regulation "Elektrische Anlagen und Betriebsmittel" (DGUV Vorschrift 3) (electrical installations and equipment)

FROM :

Sächsisch – Bayerische Starkstrom-Gerätebau GmbH

Ohmstraße 1

08496 Neumark

Germany

It is confirmed that the electrical installation / the electrical equipment of production

Lahmeyer Compactstation[®] type NDV 1200 / 1600 / 1800 / 2500 / 2600

corresponds to the requirements of the accident prevention regulation "Elektrische Anlagen und Betriebsmittel" (DGUV Vorschrift 3) (electrical installations and equipment).

This confirmation does not dispense the operator of the installation or equipment from testing it before startup operations or in determined periods from begin of service, e.g. regarding easing of srew connections and the like by transport (according to §5 par.4 of DGUV Vorschrift 3).

Risk assessment



Product: Lahmeyer Compactstation®

No.	Risk	Danger spot	Description of danger	Risk before	Description of measure	Risk after
1	Direct touching	Electrical equipment of the substation	When touching live parts, this person's life and health are acute endangered.	 Risk: high Extent of damage: death Duration of stay in danger zone: rarely Possibilities to recognize and avoid: possible Probability to occur: minor 	 Installation, startup, operation and maintenance only by qualified personnel identification professional design and constructing, assembly and testing protection by housing protection by insulation of live parts routinely maintenance and recurrence inspection 	 Risk: middle Extent of damage: death Duration of stay in danger zone: rarely Possibilities to recognize and avoid: possible Probability to occur: minor
2	Indirect touching	Electrical equipment of the substation	When touching parts, that are live by occurring failures, this person's life and health are acute endangered.	 Risk: high Extent of damage: death Duration of stay in danger zone: rarely Possibilities to recognize and avoid: possible Probability to occur: high 	 Installation, startup, operation and maintenance only by qualified personnel identification professional design and constructing, assembly and testing testing before startup protection by housing protection by insulation of live parts routinely maintenance and recurrence inspection transport instructions, installation and maintenance manual protection against indirect touching 	 Risk: middle Extent of damage: death Duration of stay in danger zone: rarely Possibilities to recognize and avoid: possible Probability to occur: minor
3	High voltage	Electrical equipment of the substation	When approaching live parts under high voltage, this person's life and health are acute endangered.	 Risk: increased Extent of damage: death Duration of stay in danger zone: often Possibilities to recognize and avoid: possible Probability to occur: high 	 Installation, startup, operation and maintenance only by qualified personnel identification professional design and constructing, assembly and testing testing before startup protection by housing protection by insulation of live parts routinely maintenance and recurrence inspection transport instructions, installation and maintenance manual proper disconnection of the substation from supplies 	 Risk: middle Extent of damage: death Duration of stay in danger zone: rarely Possibilities to recognize and avoid: possible Probability to occur: minor

Risk assessment



Product: Lahmeyer Compactstation®

No.	Risk	Danger spot	Description of danger	Risk before	Description of measure	Risk after
4	Thermal emission or particles	Electrical equipment of the substation	When approaching thermal emissions or proceedings, as projecting molten particles or chemical proceedings while short-circuits, overload etc., this person's life and health are acute endangered.	 Risk: increased Extent of damage: death Duration of stay in danger zone: often Possibilities to recognize and avoid: possible Probability to occur: high 	 Installation, startup, operation and maintenance only by qualified personnel identification professional design and constructing, assembly and testing testing before startup protection by housing overload protection short circuit protection electric arc protection routinely maintenance and recurrence inspection transport instructions, installation and maintenance manual proper disconnection of the substation from supplies 	 Risk: minor Extent of damage: death Duration of stay in danger zone: rarely Possibilities to recognize and avoid: possible Probability to occur: minor
5	Emission: frequencies	Electrical equipment of the substation	When approaching emissions with low frequenzy, radio frequency etc., this person's health is acute endangered.	 Risk: middle Extent of damage: heavy injuries Duration of stay in danger zone: often Possibilities to recognize and avoid: rarely possible Probability to occur: high 	 Installation, startup, operation and maintenance only by qualified personnel professional design and constructing, assembly and testing testing before startup protection by housing routinely maintenance and recurrence inspection transport instructions, installation and maintenance manual 	 Risk: minor Extent of damage: heavy injuries Duration of stay in danger zone: rarely Possibilities to recognize and avoid: possible Probability to occur: middle
6	Third persons	Electrical equipment of the substation	Danger to life and health and possible destruction of the substation by unauthorized startup and use.	 Risk: increased Extent of damage: death Duration of stay in danger zone: often Possibilities to recognize and avoid: possible Probability to occur: high 	 Installation, startup, operation and maintenance only by qualified personnel identification protection by housing routinely maintenance and recurrence inspection transport instructions, installation and maintenance manual 	 Risk: minor Extent of damage: death Duration of stay in danger zone: rarely Possibilities to recognize and avoid: possible Probability to occur: minor

Risk assessment



Product: Lahmeyer Compactstation®

No.	Risk	Danger spot	Description of danger	Risk before	Description of measure	Risk after
7	Strength of parts of the substation	Surrounds of the substation	Danger to life and health and possible destruction of the substation in case of inappropriate transport and lifting proceedings.	 Risk: increased Extent of damage: death Duration of stay in danger zone: often Possibilities to recognize and avoid: possible Probability to occur: high 	 Installation, startup, operation and maintenance only by qualified personnel identification professional design and constructing, assembly and testing routinely maintenance and recurrence inspection transport instructions, installation and maintenance manual 	 Risk: middle Extent of damage: death Duration of stay in danger zone: rarely Possibilities to recognize and avoid: possible Probability to occur: minor
8	Loading points	Surrounds of the substation	Danger to life and health and possible destruction of the substation in case of inappropriate transport and lifting proceedings.	 Risk: increased Extent of damage: death Duration of stay in danger zone: often Possibilities to recognize and avoid: possible Probability to occur: high 	 Installation, startup, operation and maintenance only by qualified personnel identification professional design and constructing, assembly and testing routinely maintenance and recurrence inspection transport instructions, installation and maintenance manual 	 Risk: middle Extent of damage: death Duration of stay in danger zone: rarely Possibilities to recognize and avoid: possible Probability to occur: minor
9	Lightning	Surrounds of the substation	Danger to life and health and possible destruction of the substation in case of lightning strike.	 Risk: increased Extent of damage: death Duration of stay in danger zone: often Possibilities to recognize and avoid: possible Probability to occur: high 	 Installation, startup, operation and maintenance only by qualified personnel professional installation testing before startup protection by housing routinely maintenance and recurrence inspection 	 Risk: middle Extent of damage: death Duration of stay in danger zone: rarely Possibilities to recognize and avoid: possible Probability to occur: minor
Meas	sures adequate: YES	 S				